mstructions	OKLAHOMA CORPO	RATION COMMISSION		^ 4		_	Form 107
A. Please type or print using black ink.	Oil & Gas Con:	servation Division		96	39090	0603	Rev. 1998
B. Form must be signed by former operator and new operator.	Post Office B	ax 52000-2000			5	280 8	• • •
C. Outline boundaries of lease and spot well being transferred.	Oklahoma City	OK 73152-2000			: :		
D. Attach 1002A for well.			2310		<u> </u>	<u> </u>	
E. Questions should be directed to Well Records (405) 521-2275.		of Operator i5:10-1-15	1650	:	•	:	
API No. OTC Prod. Un	it No.		ነ ነ			 	
	103162		990		<u> </u>	<u> </u>	
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Current Well Name/No. Olessia #2			1650		i		
Original Well Name/No.			1	+	 	 	
Unit Name (if applicable)	REC	EIVER	9907] 	-
	REC		3307		<u> </u>	<u> </u>	
Well Class: X Oil Gas Ory Progged	BRIST	OW DISTRICT	ı		Locate Well	On Grid Above	
Producing formation(s) 1st Wilcox	- 00 1	. 1 2 1999					
Oil Transporter/Purchaser		CORPORATION		OTC No	<u> </u>		 -
NGC Oil Trading		IMISSION			90-0		
Gas Measurer				OTC No	٠.		
The effective date of transfer of this well for the purposes of Cor	nmiestan monde le l	he date the temples in annu		• Co-ole			
· ·	ililiasion records, is	**	Over by Di	e Commis	#101L		
CURRENT OPERATOR O	VCC 11=	NEW OPERATOR				locc ve	
The Striker Group 2	0381	Name New Domini	on L.	L.C.		000 No. 2058	5
Address P. O.Box 3425		Address P. O. Draw	or 36	a			
City State Z	ip	City		State		Zip	<u> </u>
Phone No. FAX No.	74801	Stillwater Phone No.		FAX)K No.	7407	<u> </u>
405-273-1171		405-377-11			<u> 5-743-</u>		- forte
I verify that I am the legal operator of record with authority to transfer well.	operatorship of this	Being the new operator, as presented as being true ar					
		on the described property.		y accept to	ile operations	· caponalouty ·	or one wea
1506		176	X	\cap			
(X) ()		Man	<u>/ </u>	<u> </u>			
Signature		Signature					
Richard E. Romine Presiden	+ 1468	Gary Bond		Land	Manage	· r	
Name & Title (Typed or Printed)	- 17.9-	Name & Title (Typed or P		Datie	· ranage	- -	
Signed and swom to before me this 8th day of Septe	mber,1999	Signed and swom to befor	e me this 8	th day o	. Set	tember	, 199
$\overline{\alpha}$. $\overline{\beta}$	1			7	0. 4	2/10/5	101
Notes Date	College		7	<u> </u>	xxxx	<u> </u>	750
My commission expires: 3–3–2001		My commission expires:				·	<u> </u>
I was a second of the second o			~~~		shandoned th	e shows wellde	are and
I verify under oath that I have exercised due differed in attempting to cannot be located to obtain algorithms. I have attached a copy of the			,	, -		• ==•··· «c».	
•							
		Signature				, -	
Signed and sworn to before me this day of							
Signed and sworn to before me thisday of	· · · · · · · · · · · · · · · · · · ·	Notary Public					
My commission expires:			/		^~-	=	0
FOR OCC USE ONLY	0.1000	-			SEF	27 199	9
Surety Dept. V Approved Rejected Date SEP 0	9 1999	Well Records Dept.	pproved	Rejec	ded Date		
		•	_		. W	DMS	
NOTE: By processing this Form 1073, the Oklahoma Corporation C	Commission has approx	ed the contents thereof #4 10	form only.	Oldahoma	Corporation (CONTRACTOR OC	

warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

API NO.

OTC PROD. UNIT NO.

Rule 165.10-3-25 ORIGINAL X AMENDED

COMPLETION REPORT OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

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														DATE			PHONE	NUMBER			

PLEASE TYPE OR USE BLACK (NK ONLY FORMATION RECORD
Give formation nemes and tops, if available, or descriptions and thickness of formations

Directional surve drainholes and d	

Give formation names and tops, if available, or descript dritted through. Snow interevals cored or dritteten tests		formations	LEASE NAME	Olessi	9 WELL NO. 2
NAMES OF FORMATIONS	ТОР	воттом	7		FOR COMMISSION USE ONLY
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Misener-Hunton	4320	<u> </u>	3/11/		1) ITD Section
					a) No Intent to Drill on file
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			Was H ₂ S enco		yes _x_no at what depths?yes _x_no at what depths?
	.				mstances encountered?yes _x_no
	ĺ		If yes, briefly e	xplain.	
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Other remarks:			·		
				 	
640 Acres	BOTTOM HOLE	LOCATION			
	SEC	TWP	RGE COL	UNTY	
	Spot Location				Feet From Quarter Section Lines
├─┊╶├─┼─┼─┼─┼─┼─ ┤	1/4 Measured Total De	<u>1/4</u>	1/4 True Vertical Depth	1/4	FSL FWL BHL From Lease, Unit, or Property Line:
	BOTTOM HOLE	LOCATION FO	OR HORIZONTAL HOI	LE: (DRAINI	HOLES)
		TWP	RGE COU	YTAL	
	Spot Location	1/4	1/4	1/4	Feet From Quarter Section Lines FSL FWL
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# 5.2 / bloom 200 200 4 200 b	Measured Total Dep	True	Vertical Depth	End Pt Loca	tion From Lease, Unit or Property Line:
If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.	L		·	<u> </u>	
Direction must be stated in degrees azimuth.	DRAINHOLE #2				<u></u>
Please note, the horizontal drainhole and its and	SEC	TWP	RGE COU	YTM	•
point must be located within the boundaries of the lease or spacing unit.	Spot Location	1/4*	1/4	1/4	Feet From Quarter Section Lines FSL FWL
•	Depth of Deviation		Radius of Turn	1/4	Direction Total Length
Directional surveys are required for all drainholes and directional wells.	Measured Total Dep	True	Vertical Depth	End Pt Loca	tion From Lesse, Unit or Property Line:
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An No	21101	Ruin	165 10-3-29							,	COMPLETIC	N REPORT			Farm 10.13
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Surface	85%	2.1	1	(20			T	~/		7	knowledge	of the contents of this report	and am authorized by my bro	procession to make this repor	rl, which was prepared by
	070	24	K-55	1600	<u> 3000</u>	325	1 /ot	, % 5	SURFA	ret .	ine or undi	or my expectation and direction	m, with the data and lasts sta	And harrow to be true, correct	t, and complete to the
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												7		TYNAME PROPERTY	

PLEASE TYPE OR USE BLACK DIK OKLY

FORMATION RECORD

ES OF FORMATIONS

Ohio formation names and tops, if available, or descriptions and thickness of formations diffied through. Show interevals cored or difficient based.

TOP .

BOTTOM

HUMPON Lime	4310 4400	1) ITD Section
Viola Lime	4497 4550	a) No Intent to Drift on file
Viola Lime 15T WILCOX	4568 4580	2) Recommend for contained 2) Respect Codes 4, 7, 8
·		
		Were open hole tage num
		Wee CO2 encountered?yesnost what depths? Wee HZS encountered?yesnost what depths?
		Were unusual drilling circumstances encountered?yesno
	,	
Other remarks:		<u> </u>
640 Acres	BOTTOM HOLE LOCATION	
	SEC TWP RGE	COUNTY
	Spot Location 1.14 1.14 1.14 1.14 1.14	Fest From Quarter Section Lines FSL FWL
	Messured Total Depth T	us Vertical Depth SH4, From Lesse, Unit, or Property Line:
	SOTTOM HOLE LOCATION FOR HOR DRAMMOLE #1	ZONTAL HOLE: (DRAMHOLES)
		ge county
	Spot Location UK 1/4 1/4 1/4 1/4	
	Depth of Deveation	adus of Turn Direction Total Langth
Evene then two dramficles are proposed, attach a expense aftest indicating the necessary information.	Messured Total Dapith True Ve	End Pt Location From Lease, Unit or Property Line:
Direction must be stated in degrees eximitin.	ORAINHOLE #2	
Plages note, the horizontal drawhole and its end		DE COUNTY
place on shock of nut.	Spot Location 1/41/41/41/4	Feet From Querter Section Lines FSIL FWL
Directional surveys are required for all		ISSUE OF TANK

LEASE HAME

WELL MO.

FOR COMMISSION USE ONLY

API No. 081-23406 OTC/OCC Operator No. 20381

*Was Cement Bond Log run?

Yes

CEMENTING REPORT

To Accompany Completion Report

ft

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000-2000 Oldshoma City, Oldshoma 73152-2000 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

		TYPE OR US	BLACK INK ONLY			
Field Name		TIPEOROS	- BEDEN SIN ORE!	OCC Distr	ict	
West A	DAGNE			- COCENTO	Operator No	
	6mup			COOL	2038	j ,
"Well Name/No.	SHITTING .		····	County	10	
Well Name/No. OKESSIA	#2_				INCOLN	
IT Aceton	1/4	Sec J	Twy	13N	Re 57-	•
		-				
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Uner
Cementing Date		4-3-98				
*Size of Drilt Bit (Inches)]	12%				
"Estimated % wash or hole enlargement	+	+ / <u>4 / 4 / - </u>		+		
used in calculations		90%				
*Size of Casing (inches O.D.)		8 1/8				
		1 10	<u>- </u>			
Top of Liner (if liner used) (fl.)						
*Setting Depth of Casing (ft.)		608 FT		REC		
from ground level Type of Cement (API Class)				REC	- V 	n
In first (lead) or only sturry		Shace 4	7-X	OIL & GAS CONS	ERVATION DIVISI V DISTRICT	DΝ
	<u> </u>	Res A L			V DISTRICT	
in second slurry		Secre 4	<u> </u>	Nov		
In third sturry				""	0 9 1998	
Sacks of Cement Used				DKI AUONA	0.5	
In first (lead) or only slurry		175		OKLAHOMA (URPORATIO	N
In second slurry		150	_	COMIN	ISSION	
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.)	 	2 1		 		
in first (lead) or only slurry		278				
In second sturry		175-3	,			
In third sturry						
Calculated Annular Height of Cement		CIRC	<u> </u>			
behind Pipe (fl)		Cherry				
Cement left in pipe (ft)		HIFT				
*Amount of Surface Casing Required (from Form	n 1000)		A.			
	1/					1/
"Was cement circulated to Ground Surface?	Yes	No	Was Cement Stagir	ng Tool (DV Tool) usedi	Yes	No No

No (If so, Attach Copy)

"If Yes, at what depth?

Remarks	*Remarks
	• .
	ł
	"]
1	
·	
CEMENTING COMPANY	OPERATOR
If declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge.
casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts	of the well data and information presented in this report, and that data and facts presented on both sides of this form are
presented on both sides of this form are true, correct and	true, correct and complete to the best of my knowledge. This
complete to the best of my knowledge. This certification covers cementing data only.	certification covers all well data and information presented herein.
	1.5.5
$0 0 \dots = 1$	
/ / / / / / / / / / / / / / / / / / /	
Signature of Cementer or Authonzed Representative	Signature of Operator or Authorized Representative
Name & Title Printed or Typed	*Name & Title Printed or Typed
Dow Devion Jakes Leon	The state of the s
Cementing Company	Operator
Enstoen Comoning	
Address	*Address*
POCKU 17114	
City	-City
Jewische	
State Zip	*State *Zip
OKLA 74828	<u> </u>
Telephone (AC) Number	Telephone (AC) Number
405-582-3100	
Date	*Date
7-3-18	
State Zip OKLA 74.868 Telephone (AC) Number 405-382-3100 Date 4-3-98	
INSTRUCTIONS	

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.

 C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2 Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

OB1-23406 OTC/OCC Operator No. 20381

CEMENTING REPORT

To Accompany Completion Report

Form 1002C Rev, 1996

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000-2000 Oldahoma City, Oldahoma 73152-2000 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165;10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

		TYPE OR US	BLACK INK ONLY		•	
Field Name WEST PRACT	1.00		<u>.</u>	OCC Dist	rici	
				ОССИОТО	Operator No. 2038	}
Well Name/No.	ELECTUAL			County		
OLESSIA	#2				Lincoln	
Well Name/No. **Docation SE 1/4 NE 1/4 SE 1/4	1/4	Sec V	Twp	13N	Rgo SE	
						:
Cement Casing Data	Conductor	Surface	Alternative	Intermediate	Production	t less
Cement Casing Usta	Casing	Casing	Casing	Casing	String	Liner
Cementing Date	<u></u>				4-10-58	
"Size of Drill Bit (Inches)]	7/8	
"Estimated % wash or hole enlargement					2.00	
used in calculations				ļ.	30%	
*Size of Casing (inches O.D.)					5/3	
Top of Liner (if tiner used) (ft.)						
"Setting Depth of Casing (fl.)			_		110000	
from ground level					43 90	
Type of Cement (API Class)				[PREM'H "/	3341
In first (lead) or only slurry					1/2 A ADUATOR	WAFS
In second sturry	REG	NSERVATION DIV	_			_
In third slurry	BRI\$1	OW DISTRICT]		
Sacks of Cement Used		1.0.0.000			200 8/2	
In first (lead) or only slurry	NO	V 0 9 1998			100 312	_
in second slurry	OKLAHOM	A CORPORA	TION			
In third slurry	CO	MMISSION				
Vol of slurry pumped (Cu ft)(14.X15.)	1,			1	1103	
in first (lead) or only sturry	ļ					
In second slumy						
in third slurry						
Calculated Annutar Height of Cement			·		F. F.	
behind Pipe (fl)					500	
Cement left in pipe (ft)				<u> </u>	24 5	
*Amount of Surface Casing Required (from Form	1000)		n			
Was cement circulated to Ground Surface?	Yes	No	*Was Cement Staging	g Tool (DV Tool) used	?Yes	V No No
*Was Cement Bond Log run? Yes	No (If so, /	Attach Copy)	"If Yes, at what depth	?		it.

<u> </u>	
Remarks	*Remarks
	·
CEMENTING COMPANY	ADEBAYAB
CEMENTING COMPANY	OPERATOR
declare under applicable Corporation Commission rule, that I	I declare under applicable Corporation Commission rule, that I
im authorized to make this certification, that the cementing of	am authorized to make this certification, that I have knowledge
easing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts	of the well data and information presented in this report, and that data and facts presented on both sides of this form are
presented on both sides of this form are true, correct and	true, correct and complete to the best of my knowledge. This
complete to the best of my knowledge. This certification	certification covers all well data and information presented
overs cementing data only.	herein.
<u> </u>	
λ) λ	
Lan fulnton Sale Ten	
Signature of Cementer or Authorized Representative	Signature of Operator or Authorized Representative
ame & Tide Printed or Typed	*Name & Title Printed or Typed
()	
LOYLE LAVIS ENGR	
emeriting Company EASTERN OIL WELL CEMENTING	*Operator
LASTORN ALL WELL COMPONIAS	
ddress	*Address
DACE IM	
Seninole	*City
	City
Deminole	
iate Zip	*State *Zip
NUA 74918	
OKA 74868	Telephone (AC) Number
111 = 287 -710 0	1
405 0000100	
405-382-2100	*Date
77078	
	 _
INSTRUCTIONS	
INSTRUCTIONS	
. A) This form shall be filed by the operator, at the O.C.C. office in	Oklahoma City, as an attachment to the Completion Report

- (Form 1002A) for a producing well or a dry hole.
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 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
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- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h). 3.
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

Form 10012A Hes 1979	OKLA	COLL AND C	CORPOR SAS CONS	atter dolling of ATION CERVATION	ONINIS: DIVISION	SION	OTC COUNTY LEASE NO	COMPLETIO	ON & TEST DATA BY	PRODUCING FORM.	ATION 3
API NO)			noma City, (_{SEC} 24			5 E	FORMATION	Henten		
640 Ac				6 OAN R				SPACING & SPACING ORDER NO.	NS	11:25	
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*	\$	E ORILLI	ING STAHTED .	19 Z NUCTION 2	2 DRILLING	FINISHED	1 1979	PERFORATED			
	WELL CORRECTLY	3.	3.0 FT FAO	1/2. <u>5.0</u> 0. IM SL OF 11 SEC	.660	FT FHOM	WL OF '1 SEC	INTERVALS	4464-68 352049		
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Single Zor	neX_		_ Order	No		<u> </u>		FRACTURE TREATED?			
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_	ed			No			L	INITIAL TEST DATA	170	<u> </u>	1
LOCATION	EXCEPTION	•	Ordei	No		Pena	illy	Date Oil-bbl.∕day	1-79	<u> </u>	
			OIL OR G	AS ZONES				Oil Gravity	_/5		
Name		From	То	N	lame	Fro	m To	Gas-Cu. Ft./day	CF	CF	
Hunto	110	4464	68	<u> </u>				Gas-Oil Ratio Cu. Ft./Bbl.	<u></u>		
		ļ -	-	ļ			_	Water-Bbl.∕day	300	 	
	·	<u> </u>	ļ	<u> </u>				Pumping or flowing	Dumpang		
			CASING	& CEMENT				CHOKE SIZE			
	Casii	ng Sei	ı 	Csg Test		Cemer	nt	FLOW TUBING PRESSURE			
Size	- <u>Wgt.</u>	Grade	Feet	Psi	Sax	Fillup	Тор	A record of the formations of	frilled through, and per	tinent remarks are pre	sented on the reverse
5/2	/5, <u>5</u>	A_	4608						(OVER)	
	!			•), the undersigned, being fi and complete according to	rst duly sworn upon oa	the state that this wall	record is true, correc
	<u> </u>			<u> </u>	TOTA	L DEPTH	4500	Telephone 2/3 · 49) -	,	and title of representative	
PACKERS Dej	S SET oth <i>NU .</i>	NE_	· • • • • • • • • • • • • • • • • • • •			-	•	Subscribed and sworn before	e me this 32	day of	. 19 <u>84</u>
Mai				 VER)	 -			My commission expires	Notace C	J. Speaks	10-04-8

 METE NO	FARM NAME

PLEASE TYPE OR USE BLACK INK ONLY

OSSAT

(RULE 3-205) FORMATION RECORD

Give formations and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

	HT930 JATOT		:NARKS:
	RECEIVED JOIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT MAR 2 0 1864 OKLAHOMA CORPORATION COMMISSION		
		07	Lynn ou

r Form 1002A Res. 1979		(To be filed with AMORA OIL AND G	ORPOR. AS CONSI	ATION C ERVATION	OMMIS DIVISION	SION	OFC COUNTY LEASE NO	COMPLETE	ON & TEST DATA BY	PRODUCING FORMA	ATION 3
API NO		horpe Buildir	-	-		パリン HGF	575	FORMATION	Red Fork		
Keren	,					CERS		SPACING & SPACING	115		·
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*	Q.	_ DRILLU	NG STARTED .	رِّ 19 <u>گ</u> ئي.	Z DRILLING	FINISHED 2 OMPLETED 1	19 79	PERFORATED	2370-240	_	
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				No				INITIAL TEST DATA			
LOCATION				No	·	Pena	lly	Date			
								Oil-bbl.∕day	61/2		
	*****		OIL OR G	AS ZONES				Oil Gravity	10/11		
Name		From	To	^	lame	Froi	n To	Gas-Cu. Ft./day	CF	CF	CF
Mon	ce.							Gas-Oil Ratio Cu. Ft./Bbl.			
								Water-8bl./day			
			<u> </u>	<u> </u>				Pumping or flowing			
			CASING	& CEMENT				CHOKE SIZE			
	Са	sing Set		Csg Test		Cemen		FLOW TUBING PRESSURE			
Size	Wgı.	Grade	Feet	Psi	Sax	Fillup	Тор	A record of the formations of	L	lineal semasks are are	social on the source
5/2	17	B		300	1.50	1500		A record of the formations to	OVER		sented on the revers
	=										·
								I, the undersigned, being fi and complete according to	rst duly sworn upon od the records of this office	th, state that this/well se and the best of my i	record is true, correctional in the correction i
					тоти	AL DEPTH.Ø	1450	Telephone 492-149	S JOD?	and title of epresentative	OKA-012A
PACKERS	SSET							Subscribed and sworn befor	e me this 22	day of Te-0	19 84
Deg	ith .		<u>-</u>	-	 .				Delano -	A. Spean	0.11.01
Mai	ku .	· · · - ·	(0	 VER)		· ·		My commission expires	Notary Pul	olic /	10-4-84

FARM NAME		WELL NO	

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	воттом	FORMATION	TOP	воттом
		 			
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P E C E I V E D L & GAS CONSERVATION DIVISION	10				
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			TOTAL DEPTH	<u> </u>	<u> </u>
REMARKS:					
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	OKI	w belil ed of}) AMOHA	dibin 30 days	alter drilling i	s completed OMMIS	SION	OTC COUNTY	COMPLETIO	ON & TEST DATA BY P	RODUCING FORMA	TION
Form 1002A Box 1979		OIL AND C	GAS CONS	ERVATION	DIVISION	1	LEASE NO.		1	2	3
API NO	ı.	horpe Buildi Incolncous	-	noma City, sec 26	Oklanoma Twe 1		5 FR	FORMATION	1st Wilcox		
08122105				G Paleo			, 	SPACING & SPACING	1st Wilcox 221674	083	11
640 Acr	os					sway Sui	te 205	OHDER NO. CLASSIFICATION	2210/4		.1
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Size	Wgt.	Grade	Feet	Psi -	Sax	Fillup	Top	A record of the formations of	frilled through, and perti	nent remarks are prese	ented on the reverse
8 5/8"	24#	J-55	_608	4000#	350	600'	Surface				
					·	<u> </u>			(OVER)		
		 		ļ— .—_				I, the undersigned, being fi	rst duly sworn upon oat	h, slate that this well r	ecord is true, correct
				<u> </u>		·	L san t	and complete according to	the records of this office	$i \neq i$	O(100)
					TOT	AL DEPTH	4570 '	Telephone		od title of representative of	(1) Bresidoil
PACKERS	SET							Subscribed and sworn befor		tay of / Jugus 1	
Dept	h				·	···		4		1/0/	67 D
Mak	uu					·	<u> </u>	My commission expires	arch 3, 1984	Homa N. U	portanse
			10	DVERJ				l	Motory Publ	IIL	

WELL	10	1
WELLE	4()	_

FARM NAME Hardesty

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

08311

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	воттом	FORMATION	TOP	воттом
Hogshooter Limestone Layton Sandstone Checkerboard Limestone Cleveland Sandstone Zone Cleveland Sandstone Oswego Limestone Prue Sandstone Verdigris Limestone Upper Skinner Sandstone Zone Lower Skinner Sandstone Zone Pink Lime Red Fork Sandstone Zone Inola Limestone Brown Limes Mississippian Woodford Shale Hunton Limestone Sylvan Shale Viola Limestone Simpson Dolomite First Wilcox Sandstone Total Depth	2064 2192 2455 2488 2548 3252 3280 3418 3422		RECEIVED OLGES CONSERVATION FWISTON EXISTON DISTRICT AUG 2 6 1983 OKLAHOMA CORPORATION COMMISSION		
·			TOTAL DEPTH		4570'

REMARKS:	·
	
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		· -	•											_ ·	My Commission expires		*********			TELEPOOL	Notary Pu	iblic.

FORM NO. 1000 1977 (REV)	4) 1: 1: 2: 4. Marie 1: 1: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4:
NOTICE OF INTENTION TO:	DRILL () DEEPEN () PLUG-BACK () OTHER - Describe : NO-enter : 1) Indicate above by (X) type of operation intended - two cards to each well.
INSTRUCTIONS	Cord spacing order number and location exception order number below. MAR Q 1570
	「行う」 Consider Mes jegarding: Logs, Blowout Preventers and Surface Casing. 「存在できませい No. 1001 to report intention to plug a well.
Rule 3-204 — Order No. 128781	46) Use Form No. 1002A to file well record. (6) This card void if drilling not started within six (6) months.
API No. Rebuly	COUNTY Lincoln DATE March 6 19 79
Spot well location and outline lease boundary on	WELL LOCATED IN THE C S/2 NOF THE SW % OF THE NW %
640 acre plat below:	SECTION 26 TOWNSHIP 13N RANGE 5E
	WELL TO BE DRILLED 330 FT. FROM SL OF % SEC. & 660 FT. FROM WL OF % SEC.
5280'———— (N)	WELL WILL BE LOCATED 330 FEET FROM NEAREST LEASE LINE
(,]	ESTIMATED TOTAL DEPTH4500 IN THE Hunton FORMATION
	OPERATOR Dan R. Rogers
5 (W) (E)	ADDRESS P. O. Box 896 CITY Henryetta STATE OK ZIP 74437
2 (W) (E)	LEASE NAME Bateson WELL NO. 1 GROUND 836
	DATE OPERATION TO BEGIN 1/15/79 SURFACE CASING DEPTH 613
	DRILLING EQUIPMENT TO BE USED: ROTARY X CABLE
(S) (each square = 10 acres)	A SECURED OPERATOR'S AGREEMENT HAS BEEN FILED YES NO
·	RETURN TO:
Application Pending CD No Spacing Order No	OPERATOR OR AGENT Dan R. Rogers
Location Exception No.	ADDRESS P. O. Box 896 CITY Henryetta STATE OK ZIP 7443
	RECEIVED OIL & GAS CONSERVATION DIVISION
	BRISTOW DISTRICT
en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la co	AUG 3 1979
•	
, .	OKLAHOMA CORPORATION
	COMMISSION
4	26-13N-5E WELL CLASS
• •	7-1-78 MAP NOSE F/2 SW SW NW D U
AT2	Oklahoma county
OPE WEI	*Bateson 133013E 1331
POC	WILZETTA ELEV.
• • • • • • • • • • • • • • • • • • • •	75-081-20667 pageing P. Petroleum Information:
API FR.	1-3-78 SPUD 5-9-78 COMP 5-26-78
10.	
	PRODUCING FM
372 Definition	1
<u> </u>	A DANDONED
# 65 J	DRY & ABANDONED
© Copyrights	SIZE DEPTH 5X
• •	SIZE DEPTH
•	30 0 J/o
	(105 N Hudson, Ste. 300, Okla City, OK 73102)PTD 4000 11
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NEW) DOCUMENT

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Formation	Тор	Bottom	Fernation	Top	Bottom
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Shale-lime stks	625	990		į	
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Shal e	1160	1330		•	
Sand	1320	1453		1	
Shale	1453		•		,
Sand	1543	1587	·		
Shale	1507	1740			;
Sand & shale	1740	1885		•	
Shale	1805	2055	· ·	į	
Lime	2055	2070		<u> </u>	•
Shale-lime stks	: 2070	21.75			,
Sand	21.75	2212			
Shale	2212	2440			:
Lime	2440	2445	٠	•	<u>.</u> -
Sandy limesha	2445	2 5 5 0		,	:
Shale	2550		·		
Sand	3270	3300	•		
Shale & sdy shale	3300	4000	•	*	
Lime & limey shale				:	:
Brown shale	4260	4298	,	•	
Sand	4298	4301			
Lime	4301	4383		+	
Shale	4383	4475			
Lime	4475	4529		-	-
Sendy Lime		4532			,
Dolomit e	4532	4542		•	-
Dolomite sand	4542	4556			
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I, the undereigned, being first complete according to the record	duly awa	m upon co	th, state that this well record to		afect the

Name and title of representative of company day of Sept 1950 19 . Substituted that awarn to before me this ... My Commission expires

, Public

DOCUMENT

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EF. NO	**************				U-44-7	Chal-	MUTE	2157			į
640 Acres	Communication Lines	ln seç, 26	CORD	3N ·	5TC		grey	2200			
N	COUNTY	TING Harol	Ţ'nΡί	R(3E5E	Lime,		2433			i
	COMPANY OPERA	Tulsa,	7/15/17	mannament.	******		, gray	2438			1
160 160	OFFICE ADDRESS) -== 		Lime,		3238			
	FARM NAME	Bateson		WELL NO			, gray	3245			1
	DRILLING START	ED 2-00-20, t	RILLING	FINISHED.	0-0-28		, sandy	3261	3389		
	DATE OF FIRST I	РЯОРИСТІОН	co	MPLETED .			, gray	3389			į
	WELL LOCATED	SW SE	נ שב	301 N	lorth of South	Lime,		3439			
180 160	Line and 9901		XXXXX	t Line of Qu	arter Section	Shale	, gray	3445			ì
x	Elevation (Rel. to	sea level) DERRIC	CK FLOO)A _854cR	OND SHO	\mathtt{Limc} ,	xln	3716	3722		
Locate well correctly	CHARACTER OF	WELL (011, gas or	dryhole)	Dry ho	le	Shal e	, gray	3722	3845		
		BANDS OR ZONES			•	Lime		3845	3852		į
Name	From To	ALAEO POESO *** \$4 \array \	Name		rem ! To		, gray	3852	3858	•	
Prue Sand	3263: 3330	4 Wilcox	*********		565 4576	Lime,		3858			į
Misener Sand	4319 4327	5	Haim.		224		, gray	3863		•	:
Hunton Lime	4327 4400	6		 		Lime,		4060			
Perforating Reco			Shot	Record		•	black	4275			1
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iner Record: Amount	Kind CEVENTING	Top 3 AND MUDDING	**********	Bottom	83ad 810 8++++++++++++++++				:		
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			·}					CO	SERV	ation dept.	•
lote: What method was use		antes etalane men							:		•
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	T00	LS USED							2.4	•	į
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ype Rig				****************		I, the un	leraigned, being fi	ret duly swo	n upon oo	in, state that this wall record d to the best of my snowledg	is true, c
escribe initial test; wheth	INPULL DD	へいじんていへい せきなす				complete	according to the re	scotas of 1411		4	•
										J. L. Stratton,	
	bble, Size of	cnoze, if day	Len	gth of 1961					3.0	Name and title of represer day of June, 1958	itative of c
roductionbbls. G							ribed and sworn to	* - *	12	LY JUNE 1935	

NEW/ DOCUMENT

NATIONAL	L OIL W	MA CIT	ÅDEX C	.o. 0		HOMA DGAS							
REF. NO.	.5659	143	***************	 	LAN	D GAS	CUNS	ENVA:	I ION O	EPAF	i i eat	CM I	
	7-31-					WE	LLRE	CORD	+				
041	N VCIGE		COUNT	y Line	caln	, SEC.	26	, TWP	131	L, R	3E	5E	
	Î		COMPA	COMPANY OPERATING DAVIDOR & DAVIDOR									
160		160	OFFIC	E ADDRI	ESS	.4515		Sant.	a.Fe.	.,	** =4 *4****	,,,	
			FARM	NAME,	B	atesc	n	**********	WELL	NO		.,	
	ナー	х	DRILL	ING STA	нтер	.7-6-	:56, c	RILLIN	VG FINI	SHED	7=	19-56	
	\bigcirc		DATE	of firs	T PRO	DUCTI	ом.Мо	nec	OMPLE	TED			
			WELL	LOCATE	:DS	E/SE/	NE	***********	330!	, N	orth (of South	
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Locate v	vell come	icily	CHARA	CTER O	F WEL	L (Oil,	gas or	dryhole	.)Dr	yH	ole.		
			QI	L OR GA	SSAN	DS OR	ZONES	;					
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	Parlorati	ng Rec	ord if Any					Sho	t Recor	d			
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				CAS	INC R	CORD							
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10-3/4	16	2	134	5		Щ	QVCQ	 }	.,	.,,,,,,,,,,,,	******		
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Note: What	method v	vas uso	d to prote	ci sands	if out	OF SITING	a wore	pulled	7	*********			
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Sh, Sd & Lm	910	1648			!
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Shale & Sand		2195			
				•	
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Shale & Lime	2374	2616	r b	;	
Shale	2616	3422	<i>:</i> :		:
Shale & Sand	3422	3558	, ,		
Shale & Sd Stks		4110	f •		ĺ
Lm & Shaly Lm		4402			;
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I, the undersigned, being first complete according to the record	uly swo	m upon o	th, state that this well record is	a trus, co	enect and
complete according to the recor	ds of this	office a	d to the best of my snowledge of	ind bolte	í.
		9	/R. E. Krog ~ Engin	eer	

Subscribed and swom to before me this 24th day of hilly 19.56.

My Commission expires.....

tate Birki

DOCUMENT

52	. 19	75 - APL !	io.	OKLAHOMA CORPORATION COMMISSION OIL AND GAS CONSERVATION DIVISION OTC COUNTY LEASE NO.								Give detailed description and the dry, water, oil or goal		5 1 9	978 REF. NO. 78- C3300							
H	_0	<u>81-2</u>	0667		Thorpe:	Building -	Oklaho	mo Ci	ty, Ok	lahoma 731	105				•			7	KEF. NO. 10-	<u> Liis</u>	<u>sur</u>	D_{-}^{+}
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SS	╁	, 	廾	╫╂┫	FARM	NAME .	Bate	son	····		ELL !				Hogshooter	2113		,		-	Ì	
-	• ⊦ ₹		(2∂ +	╅═╅╌┫						рыггие	FINE	неф	5-26	519.78	Checkerboard	2473	l .		•	ŀ	ı	
d≱	1	+++	1 	╅┪	DATE	OF FIR	ST PROI	DUCT	ION		OMPL	.ETE	۵		Oswego	3317		, .				
H	I	100	+	1,50	WELL	LOCAT	EDC.S	5. x .	ų! s.	MNW. x	_250	1', N	arth c	of South	Prue zone	3345	\	1		1	1	
i	Line and					3481			• .	1 .												
1	LOCATE WELL CORRECTLY Elevation (Relative to sea level) DERRICK FLOOR 84 EROUND 836					3690			,	1	1											
	ORDER NO. CHARACTER OF WELL (Oil, ges or dryhols) Dry hole				· ·	4411	l .	•	•	ı												
56	6: Onesh No. See								4456]			ı	•	•							
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ä	<u> </u>					1	;					┿	_			4628	}			•		
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2		P	erforati	ng Recen	d II Any					Shot	Record							٦,	- 0 - I	ے ا	٠ ا ي	. •••
Q	Formation From To No. of Shots Formation From To Size of shot							'	1	ΙK	EUEI	V IE	U									
Ţ		No	ne					1	lone						_		1 .	OÌF	GAS CONSERVATI BRISTOW DIST	ON PLVE	SION	
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NATIONAL OIL WELL I	NDEX CO. UKLAHI	MA CORPORA			Formation	Тор	Bottom	Formation	Тор	Botte
REF. NO. 56-14191 6012/56 N 160 160 Locate well correctly Name 1 Prue 2 Viola 3 Wilcox Perforating Records	COUNTYLINCOLD. COMPANY OPERATING OFFICE ADDRESS	Davidor & Sant ardesty S-2-56, DRILL UCTION 5-21-WE SE 2 (I. Eust of Ivel) DERRICK FI (OII, gas or dryhos OR ZONES Name	D 13N F LAVIDOR A FE WELL NO. ING FINISHED 310 SEMPLETED 310 Vee: Line of O.	1 5-11-56 5-21-56 North of South watter Socition ROUND 809	Surface sand & clay Sand & shle. Lime & shaly lm Sd & shaly sand Shale Sand(Prue) Sh & sdy sh Lime (Hunton) Shale Lime (Viola) Shale Sand (Wilcox)	0 210 2080	210 2080 2150 2249 3286 3323 4325 4403 4493 4555 4566			
Wilcox 4566	TO No.01 Shots 77 . 44		nt Pullod Pa	Size of Shot			4 1 1 6 6 7 6 6 6 6 6 6 6			
Size Wi. Thds. 10 3/4 32.75 8 5 1/2 14 8	Make Ft. In. H 1514 J 14579	Ft. In. Size	Length Dep	th Set Make			i 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
10 3/4 154	CEMENTING AND Sacks Chemical Cement Gal. Make	Method of Comenting Amo	Mudding Mathod	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			4 6 8 9 1 1 1 1 2			
Note: that method was use. NOTE Were bottom hole pt. Rotar: 'pole were ured from Type a ET300	root s us Too: s us Local to 115 IS. Car Rotary	ete kind, derri i ru ED ole toola ware u	and recults o	omple hion	I, the undersigned, being first	ily awor	upon ca	h, state that this well record i	a ijuo, co	proci
	INITIAL PRODUCES by flow through tubing 170 hales fless of click resity of all 200 Ty,	r coaing or by p.		ing 21, hi lier	complete according to the reco) of thim	office ch	Harold Davidor, P Name and title of presented the old May, 1950	and ballel artner	(. [*

NEW

000 Acres

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(Mail to Corporation Commission, Oklahoma City, Oklahoma) OKLAHOMA CORPORATION COMMISSION RE-typed

OIL AND GAS CONSERVATION DEPARTMENT

WELL EXCORD

COUNTY Lincoln SEC 26 TWP 13N BOX 5E

			RATING					
160	OFFICE	ADDRE	\$8	37	32 S.	Utic	<u>.a</u>	·
	PARM N	AMC	Batesor	1		, W E	L NO	
	DRILLING	3 STAR	<u>го`10-10</u>	12.4	6 DRILLI	NG FINIS	HED L	25 n4
			PRODUCTIO					
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160 160	Line and	L	1650		East of	West Lin	e of Qu	arter Section
	Elevation	(Relati	re to sec let	rel) Di	ERRICK	PLOOR.S	12 GR	OUND
Locate well correctly	CHARAC	TER OF	WELL (Oil,	903 01	drybole		Dr	diole_
	C-171	- ·	4 CANDS AT	50115				
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		To	-		Name -		Fra	n fo
1 Prue sand zone	3350		; -i -					
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Perfereting Recerd		1				ot Becard		
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		CAS	NG RECORD					
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Amount Set Socks	Chemic					**		
Size		lake	Method of Cementing	. Ama	eusi I	Muddin Methor		Results See Note)
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Note: What method was used t	n protect	*CDCs	n center etring	n west	• pulled			
NOTE: Were bottom hole plugs	used?		I an advis H-	4 4	.h			
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Type Rig Brewster	r	~		., wa				······
	700	TIAL W	ODUCTION	****				

Describe initial test: whether by flow through mixing or cosing or by pumping.

Jobbs. Size of choke, if any...

Re-typed copy; not responsible for tweine or transcription

_Type of Pump is pump is used, describe.

Amount of Conduction

Production.

PORMATION RECORD

Give detailed description and thickness of all formations deitled themsels and an

Formation -	Top	Bettom	Formation.	Top	Bottes
Sand, shells, shale	1500	1500			
Lime, sand & shale		2500			ſ
Shale		3280		ł	1
Prue, sand, shale		3400			ļ
Lime & sand		3500			1
Lime streaks, shale	3500	3900		1	1
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I, the undersigned, being first duly sworn upon onth, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

8/	Sam	A	King
Name	cod	title of	represer

of combany

Subscribed and sworn to before me this 24....

My Commission expires

MEW

DOCCOW EN

(Mail to Corporation Commission, Oblahoma City, Oblahoma) OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

RE-typed

FC	MAT		ш

Give detailed description and thickness water, all or gas.	of all formations drilled through	, contents of sand, whether dry,
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Fernation	Top	Bottom	Formation	Tep	Bottom
Shale, Shells	1500	1550			
Sand		1600			}
Shale	1600	1700			
Shale, lime, sand		1900			
Shale	1900	2180	_		
Lime, sand		2200	•		
Sand		2240			
Shale		2440	,		
Shale, lime		2600		ļ	l
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I, the undersigned, being first duly sworn upon outh, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

8/	Sam	Α.	Kin	3		
No	1230 CZ	d title	of re	present	~e d	company

	Subscribed a	nd swom to before t	ne this	24 day a October		1955
My	Commission	expires		*	-	

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NEW/ DOCUMENT

CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPT OKLAHOMA CITY, OKLAHOMA

LINCOLN COUNTY ...

COMPANY... Danciger Oil & Refining CompanSEC.26 FARM_LOCATION— R. G. Burns #1-A SW SW SW COUNTY_ : Lincoln TWP. TOTAL DEPTH— 32851 PRODUCTION— OIL 1 3N ROCK PRESSURE ELEVATION __ D.Flr. 845: Ground 840: RGE. DRILLING COMMENCED— 3-28-1949 DRILLING COMPLETED— 4-16-1949 5 E

This record received by Corporation Commission May 27, 1949

SW SW SW of Sec. 26 13N 5E 330' North of South Line & 430' East of West Line of Quart er Section Date 1st Production: 5-9-1949 Completed: 5-9-1949

OIL OR GAS SANDS OR ZONES
Prue Sand 3260 32851

SHOT RECORD SIZE
Prue Sand 3270 3285 4" shot

CASING RECORD

10 3/4" 32.75# Thd.8R Natl. Set 304'
7" 20# " 8R Natl.

& Pittsbg. 3262'

CEMENTING AND MUDDING
10 3/4" Set 304! 200sx-cem Howco
7" " 3262! 200sx-cem. "

Oil Strings: None Pulled
Bott om Hole Plugs: No
Rotary tools from O to 3262!
Cable tools from 3262! to 3285!
Type Rig: Rotary & Cable
Initial Production Test: Pumping
Amount Oil Production: 45 bbls.
Length of Test; 24 Hours
Gravity of Oil: 41
Pump: 2" x 9! Oil Master - 3/3cup H.D.

Danciger Oil & Refining Company W.T.Waggoner Bldg., Ft. Worth, Tex.

FORMATION RECORD	TOP	BOTTOM.
Sand	0	362
Red rock & sand	362	450
Shale & shells	450	940
Sandy shale & lime	940	1235
Shale	1235	1356
Sand, shells, shale	1356	1530
Sand & shale	1530	1729
Lime & shale	1729	1808
Shale # shells	1808	1945
Sandy shale	1945	2124
Sand & shale	2124	2240
Shale	2240	2503
Shale & lime	2503	2603
Shale		3260
Sand		3262
Shaley sand		3267
Sand, chunks coal	3267	3270
Shaley sand		3272
Sand	3272	3285

TOTAL DEPTH: 3285' June 6, 1949 H. G.

Signed: J. Vaeth Secretary

NEW) DOCUMENT

CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPT. OKLAHOMA CITY, OKLAHOMA

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Shale, sand, shells

Francisco State

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FARM— LOCATION COUNTY— TOTAL DE PRODUCT ROCK PRE	Danciger Oil R. G. Burn SW SW. SW. Lincoln PTH— 4417. ION— 011 SSURE— N— Derrick F1 COMMENCED— COMPLETED—	. #1	2	TWP.
M•	Danciger Oil & WiT-Waggone Ft. Worth	Refini r Bldgi	ng Cómpani •	y um Lifeft Jing
East n	FORMATION REC Shale & shell Shale & lime Shale & shell	.\$5 .*; .S	1505 1650 1775	1650 17 7 5 2085
n.	Lime	مختاحه	2006	2242

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This record rookd by Corp. Comm. January 14, 1947	Danoiger Oil & Refining WiT-Waggoner Bldg.	Compan	والمتعالم المراجع
my my mi -0 a 00 am En	Ft. Worth, Texas		4. L. 13.
SW SW SW of Sec. 26 13N 5E 330' North of South Line & 330' East	FORMATION RECORD		BOTTOM:
of West Line of Quarter Section	Shale & shalls	1505	
Dato 1st Production 12-22-46	Shale & lime	1650	
	Shale & shells	1775	2085
OIL OR GAS SANDS OR ZONES:	Lime	.2085	2095 ,
Hunton Lime 4285 4362	Shalo & lime strks.	2095	2242
Prue Sand 3254 3312	Lime & shelo	2242	2333
11 WO GUIDE GOOD GOOD GOOD GOOD GOOD GOOD GOOD GO	Shalo	2333	
PERFORATING RECORD Sh ts	Shale & shells	2808	
Hunton Lime 4327 4362 210	Shale	2874	3235
Hunton Lime 4288 .4307 114	Lime	3235	3241
aven process	Shale	3241	
SHOT RECORD	Shale & sand	3254	3260
Acidized with 3000 gallons.	Sand & shale, stain &		
Ψ ••• ••	odor (cored)	3260	32:70
CASING RECORD	Sand & shale, stain &		
10 3/4" 40.5 Thds.8 Pitts. Set 289.44	odor (cored)	3270	3284
5 1/2". 15.5# " 8 Spang. 4406"	Sand	3284	3312
o the total o physical	Sand & shale	3312.	3360
CEMENTING AND MUDDING	Shale	3360	3630
10 3/4" Set 289.44" ax-cem 200 Howco	Sand ·	3630	3643
5 1/2" " 4406" " 800 "	Shale	3643	3812
• •	Shale & shells	3812	3853
Outer Strings: Casing comented	Shale	3853	4033
Cement plug set, 4377 to 4417	Lime	4033	
Rotary tools from 0 to 4417	Shele & lime	4050	
Rig: Rotary Power	Shale	4118	4281
Initial Production: 27 bbls. per hour	Limestone, stain &	4110	TOUL
flowing thru tbg on 20/64" choke;	odor (cored	4281	4285
tubing pressure, 200# csg.pressure 625#		401	2200
Test: 20 hrs. Gravity: 42.0	Dolomitic limestone,	ASSE	4290
·	stn & odor (cored	4285	4690
FORMATION RECORD TOP BOTTOM	Dolomitic limestone,	40.00	1005
Red bed, sand, surface rk. 0 300	stn & odor (cored	42.90	
Red bod 300 370	Dolo. limestone (cored		
Shale w/strks. lime 370 675	Limestone (cored	4300	4310
Shale, sand & shells 675 860	Limestone, stain &		
Red bed & shale 860 1130	odor (cored	4310	4315
Shale & lime sholls 1130 1340	•		
	COMP DAGE 4 %		

1340 1505

CONT. PAGE # & ---

Daneiger Oil & Refining Company Sec. 26 13N SE LINCOLN COUNTY R. G. Burns #1

FORMATION RECORD	TOP	BOTTOM
Limestone, stain &	•	1 .
odor (corod	4315	4320
Limostone, stain &		
odor (cored	4320	4325
Dolomitic limostono, str		
gas odor (cored	. 4325	4330
Dolomitic limestone, str		
gas odor (corod	-	4335
Dolomitic limestone, str		
gas odor.(cored.		4359
Shale (cored		4414
Shale	4414	4417

TOTAL DEPTH: 4417

3798

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January 16, 1947 H.G.

Signed: J. Vaeth Asst. Socy

MEW/ DOCCULVEN

PLUGGING RECORD

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NEW! DOCUMEN

640 Acres NORTH

PLUGGING RECORD Mail To OKLAHOMA CORPORATION COMMISSION Oil and Gas Conservation Department

				Oklahoma	City, Oklahoma	
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NEW!

640 Acres NORTH

PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION Oil and Gas Conservation Department

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NEW DOCUMENE

640 Acres NORTH

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department

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f this office and	to the best	of my knowledg	re and belief.		<u> 77. E</u>	(Ling	ENGINEER
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640 Acres NORTH

PLUGGING RECORD Mail Te OKLAHOMA CORPORATION COMMISSION Oil and Gas Conservation Department

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NEW/ DOCUMENT

640 Acres NORTH

PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department Oklaheran City, Oklaheran

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St	bsc.	ribed	and	sw	om t	o beí	fore	me	thi	s the	_19th	day of				. 10 ^	July		_	, 19	

11/6/74

Commission expires ___

Notary Public

MEW) DOCUMENT

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د خند	11	W1.	Lcox.		#=====		4726				L		
into	50 10	. 11 ce ' pl 0' p	ug f	rom Vas	the pump	top of ed fro	the Viola	down 462 surface	7-461	d depth places 77'. Pump ing to 50	ed thru dri	ll pipe.	5
	the abo	ve cor	orm :	strict	ly to th	e oil and	plate welde gas regulations? - owners be noti		Yes. ielr pæ	nes with their	REC	EIVE	TO THE STATE OF TH
			 -								<u></u>	27 1979	,
REM	ARKS:	Why pl	ugged?	D1	ry	If abs	an found oil or ga	s well, state	e amous	nt and date of	OKLAHON last production	IA CORPORAT	ION
t							rn Oil Vell	Bunka	r Exp		ole, OK Plu Company r Bidg.	gging Permit No.	450
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orfic L	e tae v	the be	ed, bei 'srole	ing di Terka	iowledg	rn ut-on o e and bel			<u>ज्</u> यात्री (5 t	R.R.	id complete acco	-	of company
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NEW! DOCUMENT

FORM NO: 1003 (1980) REV.

RECEIVED

PLUGGING RECORD

AAD Acres

(RULE 3-405)

Have Was	you filed a 1002A?	orrectly Lease 7/28/83 If not, a 1 om the Corporation	AUG 1.8-196 AUG 1.8-196 AHOMA CORPORT Office AC County - Location Farm Na Characte Finished 7/ 002A MUST BE att Commission or its	All questions on and mailed to a ORATION and will whether of the control of the c	227 Jim To Oklahomo City I this form must la pplicable Conser ithin 15 days after Paleo Inc. EXDRESSWA Sec. WX	orpa Building Oklahomo 73105 oc satisfactorily an evation District Of the plugging is come by Okla. Ci	Swered Tice in pleted. OTC No. ty, Okla. zip 73112 13 N Range 5 E SE/4 API No. ()8122/05 o. 1 Field Dry 570; S
	ature of CC District Ma	A 3	#				
	e of producing formation		•				
	SAN	D OR ZONE REC	ORDS			CASING RECO	RDS
	Formation	Content	From	То	Size	Put In	Pulled Out
1s1	Wilcox	Sand	4555'	4565*	8 5/8'	608*	None
If ce	ment or other plugs we	re used, state the ch ug from 550 d level. Cu	to 7501. t Surface Ca	depth placed: 30° <u>Cement P</u>	lug from (33' to 3'.	5 Sxs in Rathole Welded on steel
Does	the above conform stric	ctly to the oil and g	as regulations?	yes			
Rule	3-402 requires operator	s of offset leases-ow	oners be notified; giv	e their names with (their addresses be	dow;	
Plugg	ARKS: Why plugged? ing Contractor's Name spondence regarding th	& Address East	ern Oil Well	L Cementers		•	gging Permit No. 450
Addı	ess						
best S	the undersigned, being of my knowledge and the ubscribed and sworn to mmission expires	selief.			Stancel.	te according to the	records of this office and to the
							Notary Public

NEW! DOCUMENT

FORM NO: 1003 (1980) REV.

PLUGGING RECORD

(RULE 3-405)

Notary Public

N	res	ı	OKLA		ORATION CO Conservation Division Thorpe Building		
W	R	, DAS COULTINES	CE All questions of V and mailed to TION duplicatel and INCOTOR	on this form mus applicable <u>Con</u> within 15 days a	fter plugging is	y answered n Office in completed.	4897
\$		AHOMAGAR REMMOO Farm N	POLITICOIN Section Sk Name Bateson	s L_1/4SW	26	Twp. 13N /4 API III No. 1 F	Range 5E No. MA
Least Well C and Outline Commenced Plugging8 Have you filed a 1002A? Was permission obtained fro	Ves_ If not, 2	Finished <u>8=</u> 002A <u>MUST BE</u> 2	mached.		Total Depth _		
Name of CC Field Inspector Signature of CC District Ma Name of producing formation	Rill S Anager Ckarl On Hunton	ewel) Depth top	Perforati	ons:	2244-22 Bottom	48 543	
SAN Formation	D OR ZONE REC	ORDS . From	То	Size	CASING REC		ulled Out
7 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	gamen.		1	85/8"	354		O N.C.
<u> </u>				51/2"	4542'		890'
Describe in detail the manne	r in which the well v e used, state the ch	was plugged, indica aracter of same an	ting where the mud of depth placed:	Quid was placed a	ind the methods	used in introducin	ng it into the hole.
See att 205x, Cat. plug & Cut Cs 9, off 3. bc/ Does the above conform strice Rule 3-402 requires operators	4270, 340f C ou GL, welde	39. 05 6 38; d Steel plants ==	te an same o	L. plagface w/ Near, w	. 550' ko 3		
N/A	·····						
REMARKS: Why plugged? _ Plugging Contractor's Name & Correspondence, regarding this	k Address <u>COO</u>	per Oilfiel	d Service PO Same as Comp	1179 Ada	Ok.	12-82 Plugging Permit N	o
address .	A See all should be act				1.1	,	
Subscribed and sworn to	lief. before me this the _	,	~ 	hon 1	title of represent	the records of this MWN nuttive of compan	3/

NEW/ DOCUMAN

FORM NO: 1003 (1980) REV.

640 Acres

Ν

PLUGGING RECURD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division 227 Jim Thorpe Building Oklanoma City, Oklahoma 73105

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

*	1	: Compan	y Operating	<u>Dan R. Rog</u>	<u>iers</u>	отс No. <u>4278</u>
	+					ZIP74135
						13N Range 5E
		-			•	API No. \
						p. 2 Field
S Locate Well C	orrectly	Characte	r of Well (whethe	r oil gas dry inie	ection or disposal)	SWD
and Outline	Lease	8-	23-83		Total Depth 22	94
Commenced Plugging				·· ·····	Total Depth	
Have you filed a 1002A?						
Was permission obtained fro	0:33 C-				2200 22	30
Name of CC Field Inspector				ions:		
Signature of CC District Ma						
Name of producing formation	onN/A	Depth top			Вонот229	14
SAN	D OR ZONE RECO	RDS			CASING RECOR	D\$
Formation	Content	From	То	Size	Put In	Pulled Out
				1034"	300'	None
				51/2		
				J/2	2294'	1580'
	 -			 		
	<u></u>			<u> </u>		
See attached 10:	me. 153x. cmt	plug from	39 4, - 3'	cht cag. of	teem 550° to	250; Shot esq. off cel plote en esq.
Does the above conform stric	tly to the oil and gas	regulations?	yes			
Rule 3-402 requires operators	of offset leases-own	ers be notified; give	their names with	their addresses b	elow:	
				<u> </u>		
		. —				
REMARKS: Why plugged? _	No Longer	Needed andoned pil or gas	well, state amoun	t and date of last	production	N/A
Plugging Contractor's Name &	k Address Cooper	<u>Oilfield,</u>	Ada Oklaho	ma		ting Permit No.
Correspondence regarding thi						, .
	as Company O					
AS ANTINE	· ····			-/)		
Agores					1 // _	
best of my knowledge and be		state that this wel	l record is true, c	opect and comple	te according to the r	ecords of this office and to the
Fine	•	-	<i></i>	ECH 111.	1/agen	10lunier
Subscribed and sworn to	o before me this the <u>1</u>	2 Z day of _	Octab	es Name and	title of representati	ve of company
Commission respired	4-86		() Me	was >	1 SRea	uo
Common expues				· · · · · · · · · · · · · · · · · · ·		Notary Public

Ferm He 1003	PLUGG	ING RECORD			1 6-4	ر مامه	
1. OTC/OCC Operator No.		PORATION COMMIS		Locate Wel	N	-	23
11756		Conservation Divisi Norme Building	-	88 P.	250	8 8	2310,
2. API Number 081 22305	Qialahoma (ity, Oklahoma 7310!	ــــا 2640 ح			, , , , , , , , , , , , , , , , , , , 	
3. OIC Prod. Unit No.	-∤ ((RULE 3-405)	1980	 			4
081 36624	1		ו ס	4 4 4	1 1	1 1	7
NOTICE: All questions on thi	⊒ Is form must be satisf	actor11v	13201 & C	The chuck	DU TIO		
	to the above address		960, T	AS ODNS	KVA!!U	ובוייוט או וריי	444
	ys after plugging is c	completed.		- BRIDION		7	╅═┪.
WELL LOCATION:			2640	1	_^_	ــــــــــــــــــــــــــــــــــــــ	
•	Nell No. 6. Well Lo 1 26 S & N			ΑΨυ 4	8/198	ן סן	1
		N 1 1863	1980	1044	20100	DATIO	
7. Section Township Range 26 15N 5E	County Lincoln		132011	ANOH	when	γAμυ	T
				COMN	124101		1 1
Trend Gas & Oil, I	(A)	.c.) Phone 496 7844	660,	1324	1	" 	+-1
	10. 310/	430 /044	'	1 1 1	l	<u>l</u>	<u> </u>
Address	540		, <u>H</u>		5280 ft.		 ≽⊺⊽
4200 E. Skelly Dr.	Suite 540		West		Hest		•
City	State	Zip	Line		Line		
Tulsa	OK	74135	<u> </u>				
9. Type of Well 10. Date Plugg	ing Commenced 11. Dat	e Plugging Was Comp	leted 12.	as a Form	1001 F11	ed?	<u> </u>
Gas 2/27	/86	3/3/86					
3. Name of Field Inspector	51	gnature of District	Manager		Distric	t Number	
Dill Cormil		<i>a</i> .			1	l	1
Bill Sewell		leland x	College	0	_	Ļ	1
			z i we in				
4. Name of Producing Formation MISSISSIPPI	(s)	Depth-Top(s)		D.	4150	ton(s)	
· HOSTOSTPPI		4000			3130		
I & Manch of Proceshia Usean	MATE: 1						
is. Depth of Ireatable water		f a 1002-A has not	been filed i	it must be	attached		
							_
PERFORATION Set 1-From: 4	D22 Ft To: 4	026 Ft Set 4	From:	Ft	10:		
PERFORATION Set 1-From: 4	022 Ft To: 4	026 Ft Set 4	-From:	Ft	10:		.Ft
PERFORATION Set 1-From: 4	D22 Ft To: 4	026 Ft Set 4	From:	Ft	10:		.Ft
PERFORATION Set 1-From: 41 DEPTHS: Set 2-From: Set 3-From:	022 Ft To: 4	026 Ft Set 4		Ft	To: To:		.Ft
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PERFORATION Set 1-From: 41 DEPTHS: Set 2-From:	Pt To: 4 Ft To: 5 Ft To: 5 Ft To: 5 ZONE RECORD ent From 5 ent From 691 ate w/name and 7 y to the oil and gas of offset leases—owner from 691 22. If shandoned oil and gas is well should be adding to the oil and gas of offset leases—owner from 691 22. If shandoned oil and gas is well should be adding for the oil and gas of offset leases—owner from 691 22. If shandoned oil and gas is well should be adding for the oil and gas of offset leases—owner for the oil and gas of oil and gas of oil and gas of oil and gas of oil and gas of oil and gas of oil and gas of oil and gas oil and gas of oil and gas of oil and gas of oil and gas of oil and gas of oil and gas oil and gas of oil and gas oil and gas of oil and gas	Plugged, indicating cate the types of poement to 3:591'; Capped date using tragulations (3-404).	s-From: From: From: From: From:	CASING RI Rud 64 417 Bud fluid a d show there of pipe cks cent 38 vis date of Id Cred Plugging	To: To:_ To:	Pulle None 2800 and tiepths on 300'; rom 3 between section water hors	Ft c c c c c c c c c c c c c c c c c c c

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19.

20.

25. Please indicate on sketch below Cement or Bridge Plugs (with depths) with top and bottom depths of cement. Also indicate estimated top of cement behind casing.

SUB-SURFACE PLUGGING SKETCH SURFACE CASING Show Intermediate Casing Strings and Liners if run. INTERMEDIATE CASING **PRODUCTION** CASING LINER

. Form No. 1003-C

API No. 081 22305

OTC/OCC Oper. No. 11756

1985

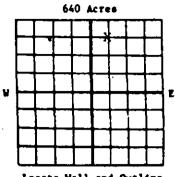
CEMENTING REPORT TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION

011 & Gas Conservation Division Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993

(Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the comenting company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when comenting work is performed.



Locate Well and Outline Lease

*1. Field Name		-	· ·	2. O.C.C. Dia	trict .	
*3. Operator Trend_Cas & Oil	• • •			44. County	Incoln	
*5. Lease Name Lemon Gray		-	<u></u>	*6. Well Mumbe	r l−26	
*7. Location	Section	T	ownship	Kens		
NE SW SE S	26		15N	5E		
CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO.	3 PLUG NO. 4	PLU6 NO. 5	PLUG NO. 6
8. Cementing Date	2-27-86	3-3-86	3-3-86			
*9. Size of Hole or Pipe in which Plug is placed (inches)						1
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level			<u> </u>			
11. Sacks of Cament used (each plug)	40 sks	50 sks.	10 sks			
12. Slurry volume pumped (Cu ft)	46.80	58.50	11.70			
13. Calculated top of Plug (ft)						
*14. Heasured top of Plug (if tagged) (ft)				1		

ADDRESSES OF DISTRICT OFFICES

District 1:

(918) 367-3396

District III:

(405) 255-0103

115 W. Sixth Street / P.O. Box 779

Bristow, Oklahoma 74010

1610 James Street / P.O. Box 1525

Duncan, Oklahoma 73533

District II:

(405) 375-5570

District IV:

(405) 332-3441

102 W. Will Rogers Drive Kingfisher, Oklahoma 73750 (403) 3/3-33/0

703 N. Broadway / P.O. Box 2389

Ada, Oklahoma 74820

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

15. Kemarke:	el6. Remarks:
	•
	•
CEMENTING COMPANY	*OPERATOR *
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification cowers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Pat Suplett	W. a. allen
Signature of Cementer or Authorized Representative Pat Triplett, Pres. "	*Signature of Operator or Authorized Representative W. A. Ableson Consultant
Name of Person and Title (Type or Print)	*Name of Person and Title (Type or Print)
Proctor's Casing Pullers, Inc.	Trend Gas and Oil
Camenting Company	*Operator
.6209 Aluma Valley Dr.	4200 E. Skelly Dr. Suite 540
Street Address or P.O. Box	*Street Address or P.O. Box
Okla. City, OK 73121	Tulsa Ok. 74135
City State Zip	*City State Zip
Telephone 405 478-0591 Area Code	Telephone (918) 496-7844 Area Code
3-14-86	8-25-86
Date	Date
	

INSTRUCTIONS

- 1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry bole.
 - B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
- 2. Camenting Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
- 3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
 - B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry wolume equal to the amount necessary to fill the calculated volume of 100 feat of the hole in which the plug is placed.
 - C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

RECEIVED

OIL & GAS CONSERVATION DIVISION

BRISTOW DISTRICT

AUG 2 8 1986

OKLAHOMA CORPORATION COMMISSION